	Modified 2035 Proposal			Original 2050 Proposal	
	Residential	Commercial		Residential	Commercial
Threshold	50+ unit rental properties	25,000 - 100,000sf	over 100,000sf 50,000sf	>50 units	>25,000sf
Reduction Trajectory (% below baseline)	2026: 0% 2030: 20% 2035: 40% 2040: 60% 2045: 80% 2050: 100%	2026: 0% 50k sf 2030: 40% 2035: 60% 2040: 80% 2045: 90% 2050: 100%	202 <u>6</u> : 20% 2030: <u>60%</u> 2035: <u>100%</u>	2025: 20% 2030: 40% 2035: 60% 2040: 80% 2045: 90% 2050: 100%	
Offsets	Not offered 2 2 2 2 2 2 2		Allowed for use against on-site fossil fuel emissions to achieve emission reductions from the baseline up to the following amounts: 2026: 0% 2030: 20%	Not offered	
Baseline	 2018-2019 ave, with option to choose earlier to 2010, assuming 1%/year additional savings buildings built after 2019: baseline is average emissions of first two full years follow C.O. >100,000sf: 20% reduction after 4 years/2026, then linear reduction every 3 years to 0 in 2035 <100,000sf: GHG reductions of 20% in 2030, 40% in 2035, 60% in 2040, 80% in 2045, 100% in 2050 			 2018-2019 ave, with option to choose earlier to 2010, assuming 1%/year additional savings separate trajectory for buildings built after 2019 	
Campus Pathway	 Applies to Affordable Housing or a minimum of 5 properties owned by the same organization Allows compliance in aggregate across the "campus," taking account the emissions trajectory required of each covered property 			Applies to Affordable Housing or a minimum of 5 properties owned by the same organization Allows compliance in aggregate across the "campus"	
IAltornativo				ACCs are available at \$234/ton • No deferrals or trading	
Exemptions	- <u>Grid capacity</u> - <u>Properties with unique challenges</u> , such as: historical, religious, healthcare, affordable housing by ordina			•Financial distress •Net zero buildings ons Reductions Review Board established nce: 5 technical, 2 biz, 2 residents (1 wner), with a majority identifying as vocates	
Policy Review	Policy Review completed by May 1, 2028, following receipt of 2030 reports by May 1, 2031, to consider compliance with ordinance requirements, economics, technology, and policy context of emission reductions targets for 2035 and beyond			Policy Review after first compliance period	
Off-site Renewable Electricity	Must come from new, purchaser-caused projects Must retain RECs Aggregation will count, but timing/volume TBD			Must come from new, purchaser-caused projects Must retain RECs Aggregation will count, but timing/volume TBD	
Grid-suppled Renewable Electricity	Grid emissions factor will be automatically applied to electricity consumption Additional regulatory process needed to establish emission factors, including for district energy			Grid emissions factor will be automatically applied to electricity consumption Additional regulatory process needed to establish emission factors, including for district energy	